PSPS Scope Overview

October 18, 2019





2019 PSPS Overview

	JUNE 8 - 9	SEPT 23 - 26	OCT 5 - 6	OCT 9 - 12
	~22,000 customers impacted	~75,000 customers impacted	~11,000 customers impacted	~738,000 customers impacted
	5 counties in scope	7 counties in scope	3 counties in scope	35 counties in scope
	4 Community Resource Centers	8 Community Resource Centers	3 Community Resource Centers	30+ Community Resource Centers
<u></u>	63 MPH peak wind gusts recorded	58 MPH peak wind gusts recorded	51 MPH peak wind gusts recorded	77 MPH peak wind gusts recorded
	5 system damage/ hazard incidents	4 system damage/ hazard incidents	2 system damage/ hazard incidents	100+ system damage/hazard incidents



October 9 - 12 PSPS Event Footprint

~3.8M



North Ops and South Ops Predictive Services

~2.1M



Red Flag Warning (National Weather Service)

~1.6M

CUSTOMERS



Fire Index Area

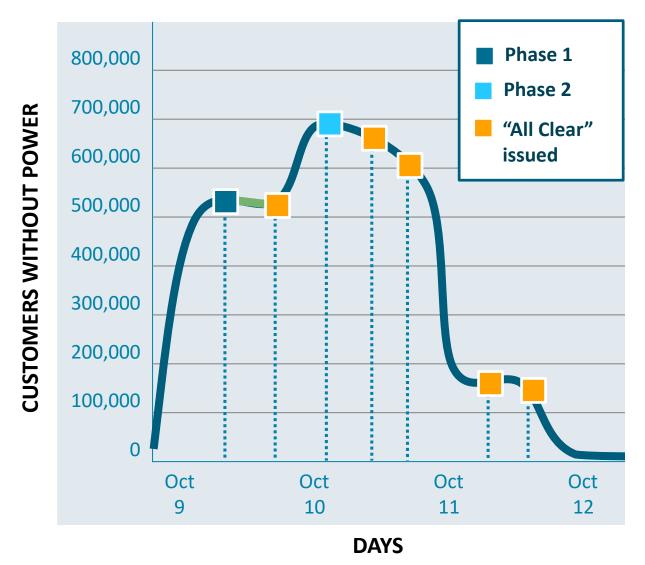
~738K



Actual Scope



October 9 - 12 PSPS Event Hourly Impacts



Key Takeaways

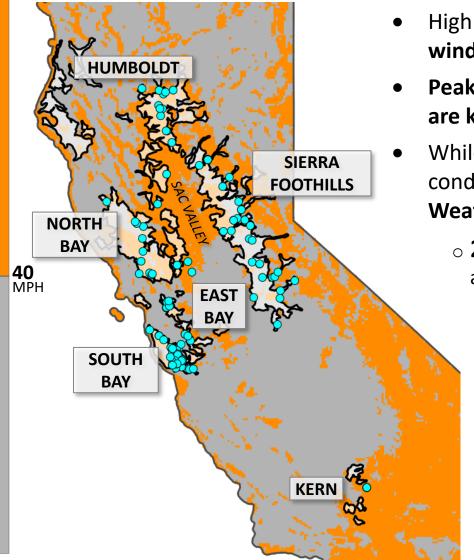
- Grid reconfiguration allowed ~48k customers to be re-energized ahead of "All Clear"
- Nearly all customers restored within 48 hours of "All Clear"
- Backup generation was provided to 10 critical facilities, including:
 - Caldecott Tunnel
 - BART Control Sites (2)
 - Angwin Resilience Zone/Calistoga

Note: Phase 3 de-energization (Kern, ~4,000 customers) occurred on 10/10 but is not noted on this diagram



PEAK WIND GUSTS (miles per hour)

October 9 - 12 PSPS Event Scope



High resolution forecast map of peak wind gusts

Peak wind gusts and Fire Potential Index are key inputs to the PSPS scope

While the map represents the forecasted conditions, during the event the **National Weather Service** recorded the following:

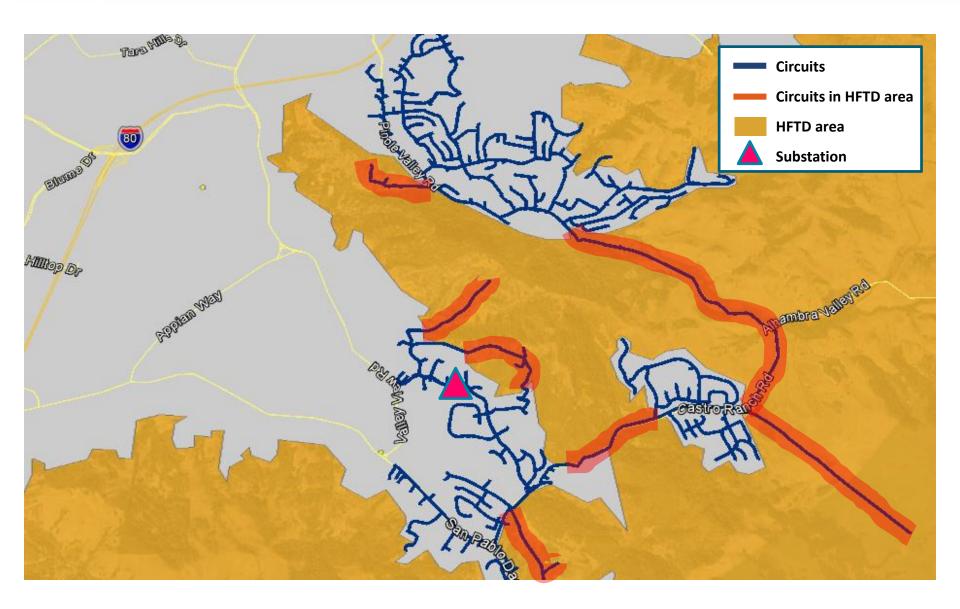
 22 counties with peak wind gusts above 40 MPH

■ **15** of which experienced peak wind gusts above 50 MPH

- Confirmed hazards/damage



Grid Configuration Example - City of Pinole

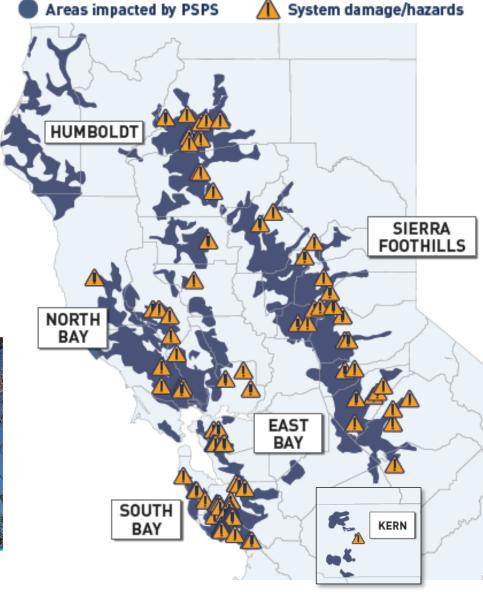




October 9 - 12 PSPS Event Damage/Hazards

100+ INSTANCES OF DAMAGE/HAZARDS





COLUSA COUNTY



Reducing PSPS Impacts

PG&E has made and will continue to make improvements on its system to reduce the impact and scope of PSPS on its customers



Sectionalizing Devices



Transmission Resiliency



Resilience Zones



Permanent Microgrids



Backup Generation



Distributed Generation